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Efficient and stable iron based perovskite La_{0.9}Ca_{0.1}Fe_{0.9}Nb_{0.1}O_{3-δ} anode material for solid oxide fuel cells



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HIGHLIGHTS

- La_{0.9}Ca_{0.1}Fe_{0.9}Nb_{0.1}O_{3-δ} (LCFNb) is prepared by Nb doping in La_{0.9}Ca_{0.1}FeO_{3-δ}
- LCFNb and LCFNb/SDC are stable in both H₂ and CO at 850 °C examined by XRD.
- A power density of 823 mW cm⁻² at 800 °C in H₂ is obtained with LCFNb/SDC anode.
- LCFNb/SDC gives a desirable anti-coking ability in CO and syngas for 50 h.
- LCFNb/SDC shows reasonable sulfur tolerance in 100 ppm H₂S-H₂ for 20 h.

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ABSTRACT

A novel $La_{0.9}Ca_{0.1}Fe_{0.9}Nb_{0.1}O_{3-\delta}$ (LCFNb) perovskite for solid oxide fuel cells (SOFCs) anode is prepared by means of the citrate-nitrate route and composited with $Ce_{0.8}Sm_{0.2}O_{1.9}$ (SDC) by impregnation method to form nano-scaled LCFNb/SDC anode catalytic layers. The single cells with LCFNb and LCFNb/SDC impregnated anodes both achieve relatively high power output with maximum power densities (MPDs) reaching up to 610, 823 mW·cm $^{-2}$ in H_2 at 800 °C, respectively, presenting a high potential of LCFNb for use as SOFCs anode. The power outputs of the single cells with LCFNb/SDC composite anode in CO and syngas (CO $^{-}H_2$ mixture) are almost identical to that in H_2 at each testing temperature. This composite anode also presents excellent durability in both H_2 and CO for as long as 50 h, showing desirable antireduction and carbon deposition resistance abilities. Besides, the cell output is stable in 100 ppm $^{-}H_2$ S $^{-}H_2$ atmospheres for 20 h at a current density of 600 mA·cm $^{-}2$ with negligible sulfur accumulation on the anode surface. Hence, a novel iron based perovskite LCFNb anode with remarkable cell performance, carbon deposition resistance and sulfur poisoning tolerance for SOFCs is successfully obtained.

1. Introduction

Solid oxide fuel cell (SOFC) is an environmental friendly and

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efficient technology to generate electricity from various fuels for energy conversion [1–3]. In order to make commercial applications feasible at low costs, it is necessary to run the SOFC systems with materials inexpensive and easily accessible at intermediate or even lower temperatures [4]. As an important component of the SOFC, anode undertakes the responsibility to catalyze the fuel oxidation and transfer the charges generated from the electrochemical reactions among the triple phase boundaries (TPBs). However, the widely explored Ni-YSZ anode is undermined due to many disadvantages, such as Ni agglomeration in the long run [5], carbon deposition at intermediate temperatures [6,7], as well as catalyst poisoning within sulfur containing fuels [8,9].

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Thus, alternative anode materiels like copper and ceria compounds, perovskites, pyrochlores and et al. have been reported targeted at dealing with the problems associated with these Nibased anodes [10,11]. Among them, perovskites with mixed ionic and electronic conduction, such as PrBaMn₂O_{5 + δ} (PBMO) [1], Pr_{0.4}Sr_{0.6}(Co,Fe)_{0.4}Nb_{0.1}O_{3- δ} (PSCFNb) [2,12], La_{0.75}Sr_{0.25}Cr_{0.5}M-n_{0.5}O_{3± δ} (LSCM) [13,14], La- or Y-doped SrTiO₃ (LST/YST) [15–17], La_{0.7}Sr_{0.3}VO_{3.85} (LSV) [18–20], Sr₂Fe_{2-x}Mo_xO₆ (SFM) [21], Sr₂Mg_xMn_{1-x}MoO_{6- δ} (SMMO) [22] and et al., are reported as potential anode materials due to their capacities to greatly enhance the TPB regions [23,24]. Compared with the nickel based anode catalysts, perovskites with a general stoichiometry ABO₃ exhibit excellent thermal and mechanical stability in redox atmospheres [25,26], good tolerance to carbon coking [27–31] and resistance to sulfur poisoning [32–34].

Recently, $La_{0.9}Ca_{0.1}FeO_{3-\delta}$ (LCF) perovskite ceramic with low cost has been reported to be an effective and energy-saving oxygen ion transfer membrane for syngas (a mixture of H_2 and CO) production from CH_4 due to its advantages of high oxygen-ion conductivity and phase stability in both oxidizing and reducing atmospheres [35,36]. However, Fe based perovskites in the anode compartment of a SOFC are reported to be not stable enough due to the very low oxygen partial pressure under the anode operating conditions [37]. Considering that the stability of perovskite could be enhanced by substituting the B-site with a cation having a higher valence [38–40], we used niobium to further stabilize LCF with respect to ensuring the short term stability for SOFCs application. For the novel $La_{0.9}Ca_{0.1}Fe_{0.9}Nb_{0.1}O_{3-\delta}$ (LCFNb) perovskite, Fe^{3+} ions in the B-site can be partially substituted by Nb^{5+} ions due to their similar ionic radiuses (0.0645 nm for Fe^{3+} vs. 0.064 nm for Nb^{5+}).

In the present study, $La_{0.9}Ca_{0.1}Fe_{0.9}Nb_{0.1}O_{3-\delta}$ was synthesized by a conventional citrate-nitrate route, following by investigation on the crystallization characteristics and phase stability. Then, electrolyte supported cells with LCFNb/SDC impregnated anode were fabricated and tested within different fuels, like pure hydrogen, carbon monoxide, syngas and sulfur-containing gases at intermediate temperatures in lab scale. The carbon deposition resistance and sulfur tolerance of such cells in CO and H_2S-H_2 atmospheres were also presented as well as the short term stabilities in such fuels.

2. Experimental

2.1. Cell fabrication

A conventional citrate-nitrate route was employed to synthesize the precursor solution for impregnation [41–43]. Briefly, stoichiometric amounts of citric acid (CA), NbC₁₀H₅O₂₀, Fe(NO₃)₃·9H₂O, Ca(NO₃)₂·4H₂O, La(NO₃)₃·6H₂O, Sm(NO₃)₃ and Ce(NO₃)₃·6H₂O (Analytical grade, all from Aladdin) as the raw materials were subsequently dissolved in deionized water for the synthesis of La_{0.9}Ca_{0.1}Fe_{0.9}Nb_{0.1}O_{3- δ} and Ce_{0.8}Sm_{0.2}O_{2- δ} precursor solution, respectively. The complexing ability of citric acid (CA) was used at a ratio of 1.8:1 for CA/total cations in both cases.

The commercial SSZ powder ($Sc_{0.2}Zr_{0.8}O_{2-\delta}$, Tianyao, China) was ball-milled (ND7 Planetary Mill, Nandatianzun, China) thoroughly with ethanol solvent and polyvinyl butyral (PVB) binder for 48 h to prepare the electrolyte slurry, while additional graphite was introduced as pore formers to prepare the anode slurry. The dense electrolyte film and porous anode layer were tape casted and laminated into disks using the as-prepared slurries. The bi-layers were subsequently sintered at 1550 °C for 4 h. The LSM/YSZ (Fuel Cell Materials, USA) cathode layer was then screen printed onto the surface of the electrolyte and then sintered at 1100 °C for 2 h to obtain good binding between the electrode and the electrolyte. The

active electrode areas for all cells were 0.16 cm².

The as-prepared tri-layers were then impregnated with the aqueous solution containing 0.5 M LCFNb or SDC precursor solution in the porous anode side, following with a heat-treating at 450 °C for minutes. The loadings of LCFNb and SDC were measured with an electronic balance and the infiltration procedure was repeated by turns. The final weight increments of LCFNb and SDC were about 40 wt.% and 25 wt.% with respect to the whole weight of the porous anode layer. Finally, the cells with impregnated anode were sintered at 850 °C for 2 h. The obtained anode after infiltration was abbreviated as LCFNb/SDC hereafter for convenience.

2.2. Characterization

The as-prepared cells were sealed with ceramic bond (Ceramabond 552, Aremco products, USA) at one end of the ceramic tube. Silver paste (DAD-87, Shanghai Research Institute of Synthetic Resin, China) was used as the current collector for both anode and cathode. A tubular furnace (SK-G08123K, Tianjin Zhonghuan Lab Furnace Co., Ltd, China) was utilized to heat the cells. Before testing, the assembled SOFCs were firstly heated to 700 °C and fed with $\rm H_2$ to ensure proper function. The impregnated cell was electrochemically characterized after the open circuit voltage (OCV) was stabilized for 1 h in $\rm H_2$ at 700 °C. The fuel gas was then switched to CO or $\rm H_2S-H_2$ if necessary and the cell was tested again before the temperature was elevated. The anode fuels were fixed at a flow rate of 30 sccm with a mass flow controller (Alicat, USA) and the cathode was exposed to ambient air.

The electrochemical performances were characterized at temperatures ranging from 700 to 800 °C at 50 °C intervals by using an Arbin MSTAT4 electrochemical workstation (Arbin Corporation, USA). The electrochemical impedance spectrum (EIS) was conducted using an AC signal amplitude of 10 mV at open circuit voltage with the impedance frequency ranging from 1 MHz to 0.01 Hz. X-ray diffraction (XRD) patterns were recorded with a conventional X-ray powder diffractometer (PANalytical, operating at 40 kV and 30 mA using CuK α radiation, scanning in the 2 θ range of 10–70° with a 0.5° step and a time collection step of 1 s). The microstructures of the cells before and after testing were observed with a scanning electron microscope (SEM, Hitachi SU8010, Japan) coupled with Oxford energy-dispersive X-ray spectroscopy (EDS, Oxford X-MAX 50 mm², UK).

3. Results and discussion

3.1. Phase formation and chemical compatibility

The crystallization of LCFNb powders and chemical compatibility of LCFNb/SDC composite anode needs to be evaluated for technological development of SOFC materials. The LCFNb precursor infiltrated into the porous SSZ matrix was sintered at 850 °C for 2 h to ensure the crystal formation. Investigations on the crystalline structures of the LCFNb powders and LCFNb/SDC/SSZ mixture sintered at 850 °C were conducted by means of XRD technique (Fig. 1). The X-ray characteristic peaks in Fig. 1a indicated that the phase of the LCFNb formed after sintered in air for 2 h matched well with the standard perovskite-type La_{0.9}Ca_{0.1}FeO_{3-\delta} (JCPDS No. 49-1884) with La, Ca sharing the A-site and Fe, Nb sharing the B-site, indicating that the B-site doping of Nb in LCF had no significant influence on the crystalline structure of perovskite. Moreover, the LCFNb crystal showed high reduction stability for it remained the same perovskite structure after reduced in hydrogen for 4 h (Fig. 1b). Compared with the La_{0.9}Ca_{0.1}FeO_{3-δ} perovskite, which was not stable in hydrogen atmosphere (Fig. S1a), the anti-reduction abilities of the LCFNb in both hydrogen and carbon monoxide atmospheres were

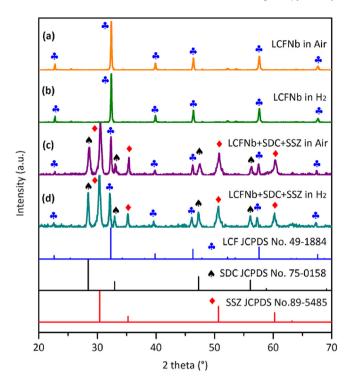


Fig. 1. XRD patterns for LCFNb sintered at 850 $^{\circ}$ C under different conditions: (a) LCFNb crystal sintered in air for 2 h; (b) LCFNb crystal reduced in H₂ for 4 h; (c) LCFNb, SDC, SSZ mixture sintered in air for 2 h; (d) LCFNb, SDC, SSZ mixture reduced in H₂ for 4 h.

significantly improved owing to the Nb doping in the B-site of the LCF perovskite (Fig. S1c).

To assess the compatibility of LCFNb with SDC and SSZ materials, all the three powders were ball-milled together thoroughly and sintered at 850 °C in both air and hydrogen, and evaluated with the XRD technique as well. The diffraction peaks of the mixtures exhibit a simple mixing of the three phases of LCFNb, SDC and SSZ with no additional diffraction peaks detectable in both air and hydrogen atmospheres, Fig. 1c,d. Thus, there was no clear evidence of reaction for these materials at such a high temperature, which was higher than the temperatures used in the cell testing process, indicating that the LCFNb/SDC/SSZ interfaces were compatible with each other during both the cell preparation and testing operations.

3.2. Microstructure analysis and element distribution

The SEM image of cross-sectional porous SSZ anode backbone prior to impregnation was presented in Fig. 2a. The thicknesses of the porous anode and dense electrolyte were about 67 and 58 μm , respectively. The homogeneous, incompact pores with smooth inner surfaces were due to the burn-up of the graphite pore former, among which the crystal of SSZ could be clearly distinguished like tiny hills in Fig. 2b. And, the porosity of the anode layer was estimated to be around 69% by calculating its volume and weight.

When LCFNb and SDC were infiltrated, a deposited layer of LCFNb/SDC was observed as a thin layer covering the inner surface of the backbone (Fig. 2c). As shown in Fig. 2d, the LCFNb/SDC layer (~200 nm) not only appeared to be compatible with each other with no obvious delamination, but also had a solid connection with the SSZ electrolyte. Small pores in the connected network of the LCFNb/SDC layer were also observed in the inset of Fig. 2d, which was beneficial for the transfer and diffusion of the fuel gas in and out of the anode. As a result, the deposited layer with numerous micropores could effectively expand the reaction zone beyond the TPBs.

3.3. Electrochemical performance

To primarily evaluate the potential of LCFNb serving as anode component, the cells with LCFNb single impregnated anode and LCFNb/SDC impregnated composite anode were electrochemically characterized. Here, the SDC was used as additional ion transfer channels to expand the reaction zone in the TPBs [44–46]. The voltage and power density as a function of current density for the cells with hydrogen as a fuel and ambient air as an oxidant is shown in Fig. 3. The open-circuit voltages of the cells with different anodes were all around 1.10 V at all the tested temperatures, which were close to the expected Nernst potentials [47], indicating that the SSZ electrolyte films were crack-free and gas-tight with no gas leakage through the electrolyte and ceramic sealant. The cell with LCFNb single impregnated anode exhibited maximum power densities (MPDs) of 370, 521 and 610 mW·cm⁻² in pure H_2 at 700, 750, and 800 °C, respectively, indicating that the LCFNb perovskite has good catalytic activity for anode fuels at all tested temperatures. The MPDs of 395, 590 and 823 mW·cm⁻² were achieved for the cell with LCFNb/SDC impregnated composite anode at 700, 750, and 800 °C, respectively, which were 7%, 17%, 32% much higher than that of the cell with LCFNb single impregnated anode, owing to the additional infiltration of the SDC. Although the performance of the cell with and without SDC is almost same at the temperature of 700 °C, it is found that the SDC addition greatly enhanced the cell performance at relatively high temperatures. However, it is worth noting that the cell performance is acceptable if there is no SDC addition at all tested temperatures, indicating the LCFNb anode has good electrochemical performance.

According to the literature [48,49], ceria based electrolytes such as SDC and GDC are considered to be the most promising electrolyte materials for IT-SOFC owing to the high ionic conductivity especially at low temperatures. Hence, in the LCFNb/SDC composite anode, the SDC here ought to mainly function as the oxygen ion channel in company with the SSZ. While, the LCFNb with mixed ionic electronic conductivity should be the primary phase for electronic conduction and the main electrocatalyst for direct oxidations of fuels like H₂. Thus, in comparison with the LCFNb single impregnated anode, the SDC infiltrated into the composite anode enhanced the oxygen ion conductivity of the anode and expanded the reaction zone in the active TPBs along with the phase interfaces of the LCFNb and SSZ particles. On the other hand, doped ceria materials were proved to have some amounts of electronic conductivity when exposed to the anode reducing atmosphere due to the reduction of Ce⁴⁺ to Ce³⁺ [50,51]. Consequently, the electronic conductivity of the anode was also enhanced and the electrochemical catalytic activity was further improved owing to the oxygen ion storage & release as well as the transfer capacity of the variable valence cerium ions. Briefly, SDC here is used as the additional oxygen ion transfer channels and fuel catalyst due to its variable valence cerium ions, which is demonstrated to greatly expand the active reaction zone in the TPBs and enhance the catalytic activity.

Here, it was remarkable that the present cells exhibited competitive performance compared with those of recently fabricated electrolyte supported SOFCs (ES-SOFC) with ABO₃-doped CeO₂ composite anode. For example, the cell fabricated with SrTi_{0.3}Fe_{0.7}O_{3-δ} (STF)/Ce_{0.8}Gd_{0.2}O_{2-δ} (GDC) composite anode, La_{0.9}Sr_{0.1}Ga_{0.8}Mg_{0.2}O_{3-δ} (LSGM) electrolyte and La_{0.6}Sr_{0.4}Fe_{0.8}-Co_{0.2}O_{3-δ} (LSFC) cathode, only showed a MPD of 337 mW·cm⁻² at 800 °C fed with humidified hydrogen [52]. Besides, the obtained high power output in our study was also more inspiring than what have been reported by C.D. Savaniu [53] and K.B. Yoo [54] et al., by whom the cells with ABO₃-doped CeO₂ impregnated composite anode were additionally infiltrated by metal catalysts like Ni and

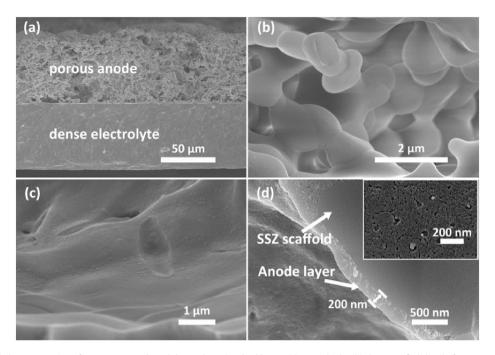


Fig. 2. SEM images of: (a) the cross section of SSZ porous anode and dense electrolyte backbone without cathode; (b) the magnified detail of porous anode cross section; (c) the anode surface after LCFNb/SDC impregnation; (d) the cross-sectional view of the LCFNb/SDC infiltrated layer, and the inset of (d) shows the surface detail of the LCFNb/SDC layer.

Cu. And what's more important is that more improvements in the LCFNb based anode may be expected if the electrode structures and cell fabrication processes are further optimized.

3.4. Electrochemical impedance spectra

The electrochemical impedance spectra of the cells with impregnated anode under open-circuit conditions are illustrated in Fig. 4. As is known to all, the total resistance of an SOFC can be divided into ohmic resistance (R_{Ω}) and electrode polarization resistance (Rp). Specifically, the ohmic resistances of the two cells, which mainly included the electrolyte resistance of oxygen-ion conduction, electrode ohmic resistance and interface contact resistance, were both about 0.14, 0.13, 0.12 $\Omega \cdot \text{cm}^2$ at 700, 750 and 800 °C. The decline of the R_{Ω} with the temperature increment was due to the temperature dependence of the ion conductivity. For the cell with LCFNb single impregnated anode, the electrode polarization loss was higher than that of the cell with LCFNb/SDC composite anode at all the tested temperatures. In detail, the polarization resistances of 0.35, 0.50, 0.82 $\Omega \cdot \text{cm}^2$ were obtained for the LCFNb single infiltrated cell at 700, 750 and 800 °C, higher than those of 0.34, 0.45, 0.61 $\Omega \cdot \text{cm}^2$ for the cell with composite LCFNb/SDC anode, respectively. Comparing with the cell without the SDC, the dramatic decrease of the electrode polarization resistance (Rp), which mainly included electrode activation polarization and concentration polarization, suggested that the infiltrated SDC had a significant influence on reducing the electrode polarization losses

As continuous network of LCFNb/SDC conducting channel was gradually formed along with the sequential impregnation, the added LCFNb and SDC particles would gradually fill up the pores in anode and reduce the porosity of the SSZ anode framework, bringing about more limitation on the gas diffusion. However, the I–V relationship was nearly linear even at high current density, which means that the gas transfer process did not become the rate-determining step (RDS) and the electrodes were sufficiently porous to avoid concentration polarization even at high temperatures and

large polarization current density conditions. This was also bolstered by the high porosity and porous surface in the impregnated anode as shown in the SEM picture from Fig. 2d, where the thickness of the impregnated layer was only about 200 nm and the micron and sub-micron pores were maintained after infiltration.

3.5. Carbon resistance and sulfur tolerance

Cells with LCFNb/SDC composite anode also have shown superior power density and stability in syngas (CO: $H_2 = 1:1$ in volume) and pure CO atmospheres. The MPDs of the cells tested here achieved 409, 577 and 798 mW·cm⁻² in syngas (Fig. 5), and 380, 541 and 742 mW \cdot cm⁻² in pure CO (Fig. S2a) at 700, 750 and 800 °C, respectively, which were very close to the MPDs tested in pure H₂. The EIS data of the cell with composite anode exhibited just the same polarization resistance in the CO atmosphere as the same cell did in the H₂, indicating that the catalytic activities of LCFNb anode in CO and H₂ were approximately equivalent (Fig. S2b). Thus, compared with the state-of-the-art Ni-YSZ anode, the LCFNb/SDC composite anode shows a potential way to lower the operating temperature of SOFC below 800 °C with high performance but no carbon deposition. Additionally, as the operating temperature is reduced, much cheaper materials like ferrite here may be employed to not only improve the reliability and operational life of fuel cells but also considerably reduce the costs, making them more commercially viable. The demonstrated coking tolerance and high performance of LCFNb/SDC anode in CO or syngas at lower temperatures therefore advances the possibility for efficient conversion of other hydrocarbon fuels to electricity.

Considering that sulfur species such as H₂S are widely present as main impurity in many hydrocarbon fuels like coal syngas, the sulfur tolerance of SOFC anode becomes an important factor influencing the commercialization of SOFC. Here, the sulfur tolerance of the LCFNb/SDC composite anode was examined under pure H₂ and 100 ppm H₂S-H₂ atmospheres for comparison, and the cell performances were presented in Fig. 6. Initially, the impregnated cell exhibited an OCV of around 1.10 V and a MPD of about

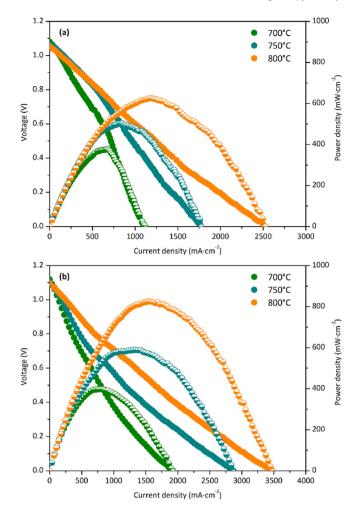


Fig. 3. I–V curves of the as-prepared SOFCs in pure H_2 with: (a) LCFNb single anode; (b) LCFNb/SDC composite anode.

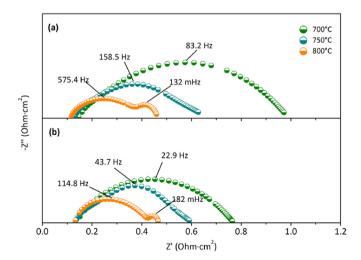


Fig. 4. The electrochemical impedance spectra of the as-prepared SOFCs in H₂ with: (a) LCFNb single anode and (b) LCFNb/SDC composite anode.

401 mW·cm⁻² at 700 °C in hydrogen, shown in Fig. 6a, which had a good consistency with the cell with the composite anode tested in hydrogen previously in this paper. When the fuel was switched to 100 ppm H_2S-H_2 at 700 °C, the cell showed clearly a drop of MPD

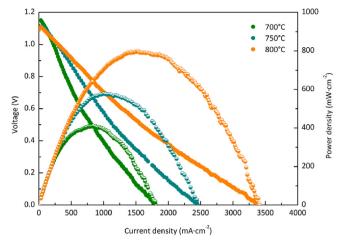


Fig. 5. I—V and I—P curves of the as-prepared SOFC with LCFNb/SDC composite anode in syngas.

to 376 mW·cm $^{-2}$. Here, the sulfur-containing fuels did have an adverse effect on the cell performance, but such high H₂S concentration did not result in the failure of the whole cell system. As indicated in Fig. 6b, the electrode polarization rather than the ohmic loss increased clearly with the appearance of H₂S. One reasonable explanation was that a small part of the active sites along the TPBs might be blocked due to the interaction of sulfur with anode materials, which had a direct influence on the activation polarization.

With the increment of the testing temperatures, the power output increased and the polarization loss decreased as shown in Fig. 6, which exhibited the same trends as what have been discussed in this paper when the cell was fed with H₂ as an anode fuel. Another impregnated cell prepared with the same process was also fabricated and tested in 50 ppm H₂S–H₂ (Fig. S3), which verified that the experimental results was reproducible.

3.6. Short term stability of the cell in various fuels

In order to realize commercially viable intermediate temperature-SOFCs, the durability of constituent materials is one of the most important factors. Here, to further study the stability of the LCFNb/SDC composite anode in different fuels, short term tests for the cells fueled with H₂, CO, 50 ppm H₂S–H₂, 100 ppm H₂S–H₂ were performed at 750 °C, respectively. The current densities were fixed at 400 mA·cm⁻² for the cells fed with hydrogen and carbon monoxide, and 600 mA·cm⁻² for the cells fueled with sulfur containing hydrogen. The initial output voltages were among 0.8–0.9 V for the four cells, as shown in Fig. 7.

The LCFNb/SDC composite anodes seemed to have a reasonable stability and durability during the 50 h tests in H_2 , CO and syngas (Fig. 7a). It suggested again that the LCFNb/SDC composite anode was not decomposing within the reducing atmosphere like hydrogen (Fig. 1b) and carbon monoxide (Fig. S2c). It also further confirmed that the carbon resistance of the novel LCFNb/SDC composite anode was favorable for the hydrocarbon fuels.

With regard to the sulfur tolerance, cells fed with different H₂S concentration also exhibited negligible degradation in the 20 h test (Fig. 7b), indicating that LCFNb/SDC was electrochemically stable under these conditions. Although we found the power outputs of LCFNb/SDC anodes decreased with the addition of H₂S in the I–V curves from Fig. 6c at 750 °C, here it seemed that the LCFNb/SDC composite anode was not suffering from sulfur poisoning problems

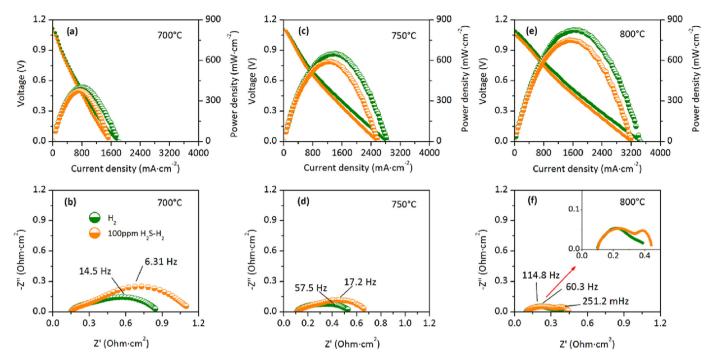


Fig. 6. I–V and I–P curves and electrochemical impedance spectra of the as-prepared SOFCs with LCFNb/SDC impregnated anode in H_2 (olive symbols) and 100 ppm H_2S-H_2 (orange symbols): (a,b) 700 °C; (c,d) 750 °C and (e,f) 800 °C. (For interpretation of the references to colour in this figure legend, the reader is referred to the web version of this article.)

associated with the Ni cermets in H_2S -containing fuels in the long run [5].

The SEM microstructures of the cells after short term stability tests in all the fuels showed no obvious change of the anode structure but a small amount of insignificant morphological changes in the anode surface, which can be seen from the SEM images shown in Fig. S4. The EDS spectra of the same samples showed that no detectable carbon or sulfur was deposited on the surface of the anode during the short term stability tests (Fig. S5). As a matter of fact, the morphological changes were also observed on the anode surface after the long term stability tests in both hydrogen and carbon monoxide in our study and also have been

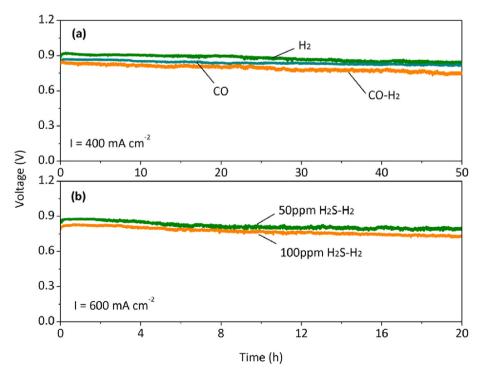


Fig. 7. The short term stability tests at 750 $^{\circ}$ C with the current density be fixed at: (a) 400 mA \cdot cm⁻² for the three cells in H₂, CO and syngas; and (b) 600 mA \cdot cm⁻² for the two cells in H₂S–H₂.

found for other perovskites for instance LCF [35,55] and $La_{0.8}Sr_{0.2}Cr_{0.5}Mn_{0.5}O_{3-\delta}$ [56]. As noted earlier, XRD results indicated that the LCFNb remains a single phase perovskite after reduction either in hydrogen or in carbon monoxide, reasonably ruling out the chemical change in the anode materials. A. S. Yu et al. [35] reported the similar findings when they studied the oxygen permeation membrane of LCF, and they attributed this to the changes in the surface free energy under the reducing atmospheres, X. Y. Wu et al. [55] found the grains became coarse on the sweep side when they studied hydrogen generation from water using the LCF oxygen permeation membranes. Through comparing the XRD patterns of the new and the used membrane surfaces, the sweep side shows very LCF-91 peaks despite the changes on the morphologies. While from another perspective, the surface area resulted from the morphological change could be increased and provide more reaction sites for anode electrochemical processes.

As the cell performance didn't keep declining during the short term tests in H₂S-H₂, a saturation adsorption capacity of sulfur on the anode surface or else might be responsible for the results obtained if any, which was hypothesized that the reduction of sulfur adsorption on oxide anode materials contributed to the enhanced sulfur tolerance in the long run, according to the literature reviewed by Z. Cheng et al. [57].

4. Conclusions

In this paper, a novel iron based $La_{0.9}Ca_{0.1}Fe_{0.9}Nb_{0.1}O_{3-\delta}$ (LCFNb) perovskite has been synthesized through partially replacing Fe with Nb in the B site and demonstrated as a potential SOFC anode material with high electrochemical performance, structure stability, carbon resistance and sulfur tolerance in H2, CO and H2S-H2 atmospheres. The electrolyte supported SOFC with LCFNb/SDC impregnated composite anode, SSZ electrolyte and LSM cathode achieved a relatively high maximum power density of 823 mW·cm⁻² in H₂ at 800 °C, showing a high potential of LCFNb for being used as an SOFC anode. The LCFNb/SDC composite anode also exhibited very similar power output in carbon monoxide to that in hydrogen at all the tested temperatures, indicating a good carbon resistance of such materials. Additionally, the cell demonstrated good stability within hydrogen and carbon monoxide atmospheres for 50 h as well as high sulfur tolerance in 100 ppm H₂S-H₂ during a 20 h testing. The results indicate this novel economical ceramic anode presents high potential application for SOFCs.

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Appendix A. Supplementary data

Supplementary data related to this article can be found at http:// dx.doi.org/10.1016/j.jpowsour.2016.03.077.

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